

Can we safely reduce the time & effort spent on Subsea Pipeline Trenching?

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Why trench a pipeline ?

- **1. Stability typically only required in Southern Sector**
- **2. Insulation**
- 3. Fishing interaction
- How do we decide if we need to trench for fishing protection ?
- 1. Industry codes (DnVGL-RP-F111)
- 2. Project specific engineering studies

3. The `16-inch rule'

- 1. Where from ?
- 2. Challenged in 1990's.

4. PARLOC 2001. 65 Steel pipe LOC incidents.

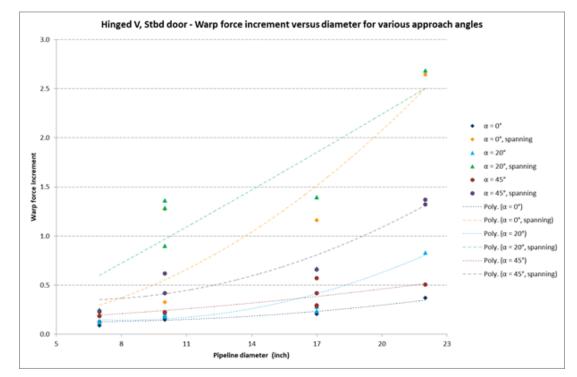
- 1. 6 trawl impact. 5 small diameter (2 or 3 inch). 1x10-inch.
- 2. 26 corrosion



Work performed by Trevor Jee, published 1996

Model scale pipeline overtrawling trials in SeaFish Industry Authority flume tank in Hull Results show that small diameter pipelines see little load from trawl gear But..

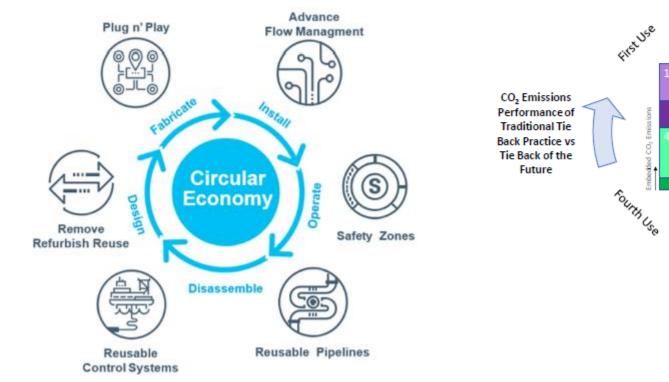
We still apply the `16-inch rule' ! Which imports geotech risks



Why challenge now ?



- 1. General focus on reducing unnecessary cost
- 2. OGTC Tie-Back of the Future (TBotF) focus on The Circular Economy
 - 1. Halve the cost
 - 2. Halve the CO2 emissions



CONd USe

ThirdUse

41%

29%



- **1. OGTC Project supported by BP, Chrysaor, Shell & TEPUK**
- 2. Work will be performed by RGU & Crondall Energy working closely with SFF

3. Aims:

- 1. Improved understanding of fishing activities & loads
- 2. Revisit historical data of untrenched pipelines. Impacts & loss of containment. Lessons learned.
- 3. Revisit previous fishing interaction research
- 4. Consider other inspection techniques
- 5. What additional data can usefully be shared between Oil & Gas & fishing industry ?
- 6. Identify win-win opportunities with fishing industry
- 7. Consider feasibility of pipeline recovery
- 8. Revisit CAPEX & OPEX what's the commercial prize ?
- 9. Conclusions



Thank you

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